

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land ✓

Checked by Chief AMB

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter ✓

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA ✓

Location Inspected _____

Bond released _____

State of Fee Land _____

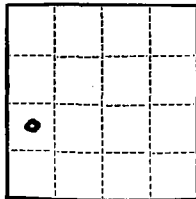
LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ EI _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____



Copy H. L. E.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office **Salt Lake City, Utah**

Lease No. **Utah 01598**

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 22, 19**63**

Promontory-Federal Bowknot

Well No. **1** is located **1980** ft. from **N** line and **660** ft. from **E** line of sec. **29**

C NW / 4SW / 4

($\frac{1}{4}$ Sec. and Sec. No.)

25S

(Twp.)

18E

(Range)

SLM

(Meridian)

Wildcat

(Field)

Grand

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is **5232** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See Attached Well Summary

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **PROMONTORY OIL COMPANY**

Address **149 East 9th South,**

Salt Lake City, Utah

By *W. W. Butler*

W. W. Butler

Title **Engineer**

WELL LOCATION PLAT of
PROMONTORY-FEDERAL WELL-BOWKNOT N°1

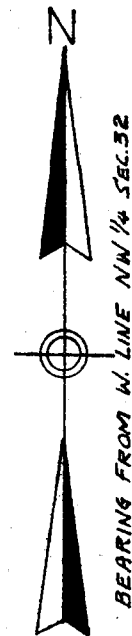
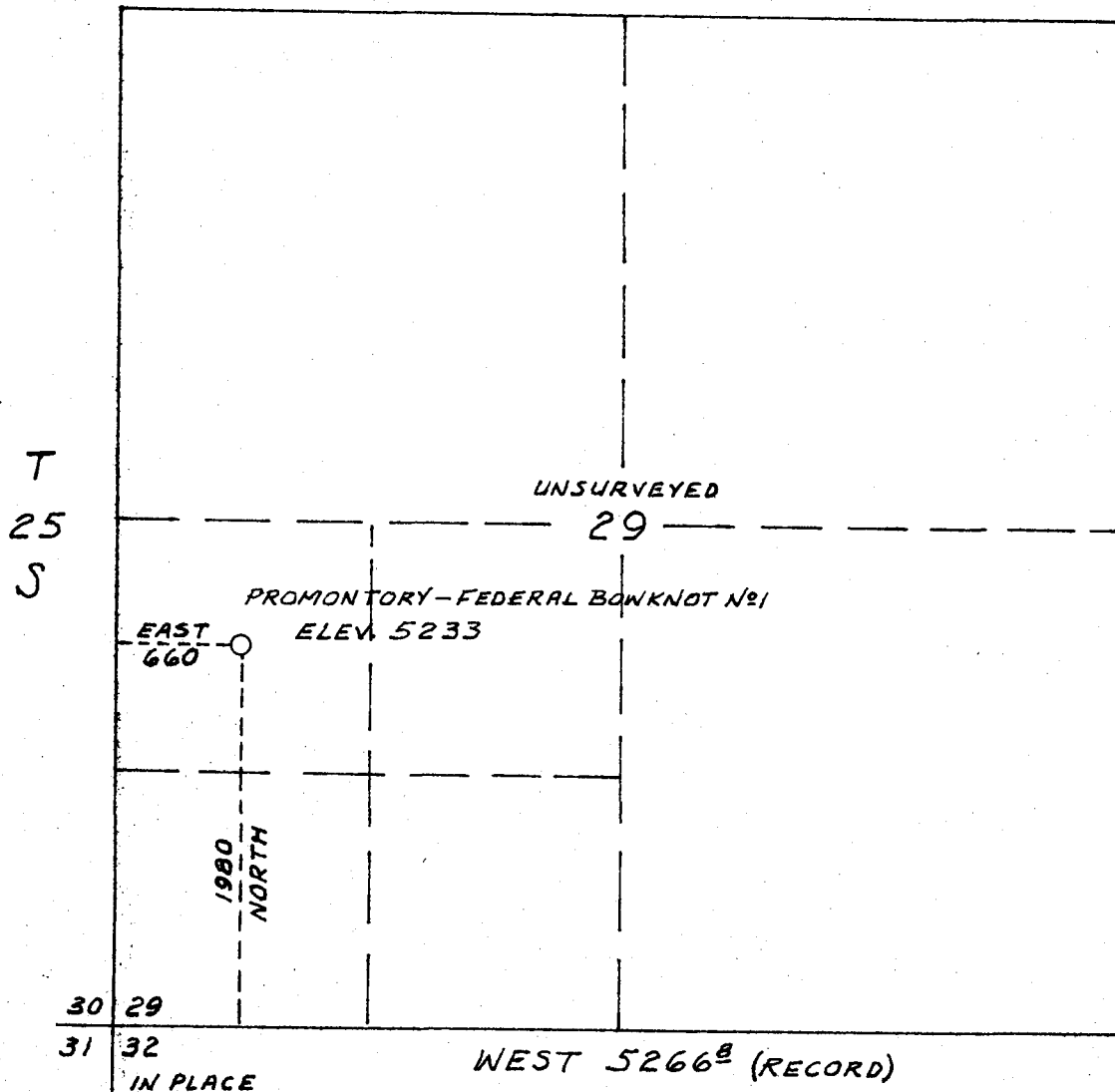
UNSURVEYED NW¼, SW¼, SEC. 29,

T 25 S, R 18 E, S. L. B. & M.

GRAND COUNTY, UTAH

TRANSIT-STADIA SURVEY APRIL 14, 1963

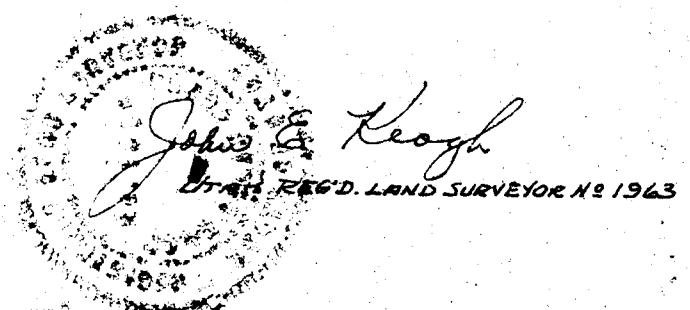
R 18 E



SCALE: 1" = 1000'

ELEVATION CARRIED FROM "5200.00"
STAMPED ON PIPE AT FEDERAL BOWKNOT N°1
SECTION 29 PLATTED BY PROTRACTION

¼ COR.
31 & 32
IN PLACE



OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Ilan L. Jacobs, whose address is 149 East 9th South, Salt Lake, Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation April 27, 1963

Company Promontory Oil Address 149 East 9th South

By *C. G. Peter* Title President
(Signature)

NOTE: Agent must be a resident of Utah.

PROMONTORY-FEDERAL BOWKNOT #1
PROMONTORY & FEDERAL OIL COMPANIES

1980' FSL, 660' FWL, C NWSW
 Sec. 29; T. 25S, R 18E.
 Grand County, Utah
 5232 Grd. Elev.

A cable tool hole will be drilled at the above location commencing on or before April 29, 1963.

The surface will be spudded using a 15" bit. The 15" hole will continue to a depth of approximately 165' in order that five joints of 13 3/8" O.D., 48#, H-40 casing may be run and landed at approximately 160'. This surface casing will be cemented to surface with 100 sacks of regular cement plus 2% CaCl_2 by Halliburton. ✓

Drilling will continue after a 24 hour W.O.C. period using a 12 1/4" bit. The 12 1/4" hole will be drilled until it becomes necessary to set an intermediate string of casing. The intermediate string will be 10 3/4" casing, and will be cemented with approximately 100 sacks of cement.

Drilling will then continue using a 10" bit. It is anticipated that the penetration rate will improve considerably with this bit size, and even more so when the hole is finally reduced to 8"

8 5/8" casing may be set in the 10" hole and 7" casing may be set in the 8" hole.

The following formations will be anticipated in this well:

Surface	Kayenta
150'	Wingate
450'	Triassic-Chinle
750'	Moenkopi
1325'	Permian-Cutler
2100'	Rico
2625'	Pennsylvanian-Hermosa
4100'	Paradox-Salt
7250'	Mississippian
7500'	Total Depth

Several zones above the Paradox are of interest and will be tested as they are penetrated. Zones of interest are:

1450'-1550' Lower Cutler, a series of sandstones, colored red to brownish and may contain hydrocarbon.

3500'-3550' and from 3600'-4000' lower Hermosa, a series of Arkose, Limestones and Sandstones. Several showings of oil and gas in other wells.

Zones within the Paradox Salt of particular interest will be Clastic Zone #4 (approx. 4500'), Clastic Zone #12 (black oil) (approx. 5800'), and the basal Clastic Zone known as the Cane Creek Marker (approx. 6900')

If the well has not been completed in a zone above the Cane Creek Marker, it is intended that 7" casing be set on the top of the Cane Creek Marker and this zone will be drilled using crude oil for drilling fluid.

Drilling will cease at any depth in whatever horizon if commercial production is encountered.

In the event that this wildcat is non-productive, the well will be plugged and abandoned in accordance with U. S. G. S. regulations.

April 25, 1963

Promontory Oil Company
149 East 9th South
Salt Lake City, Utah

Attention: W. W. Butler, Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Promontory-Federal Bowknot #1, which will be located 1980 feet from the south line and 660 feet from the west line of Section 29, Township 25 South, Range 18 East, SLEM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly

Promontory Oil Company

-2-

April 25, 1963

assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Don Russell, Dist. Eng.,
U. S. Geological Survey
Salt Lake City, Utah

H. L. Coonts, Pet. Eng.,
Oil & Gas Conservation Commission
Moab, Utah

State Utah County Grand Field or Lease Wildcat

.....April....., 1963.

Signed W. W. Diller

State Lease No. _____ Federal Lease No. U-01598 Indian Lease No. _____ Fee & Pat. ☐

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for
May, 19 63.

Agent's address Box 2328 Company Promontory Oil Company

Casper, Wyoming Signed W.W. Butler

Phone 234-6926 Agent's title Engineer

State Lease No. _____ Federal Lease No. U-01598 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 29: NW/4SW/4	25S	18E	1	<u>Promontory - Federal Borehole</u>				5/1/63 T.D. 75' 5/2/63 T.D. 75' - shooting crooked place with 100# dynamite 5/3/63 Shot from 60 to 75' with 100# dynamite 5/5/63 98' TD 5/6/63 T.D. 110' 5/7/63 T.D. 145' 5/8/63 Set cement 5/13/63 T.D. 355', 3/4° drilling with 12 1/4" bit. 5/14/63 T.D. 450'. Dev. 3/4° @ 450' 5/15/63 T.D. 535'. 1/2° @ 535' 5/16/63 Drilling 605'. 3/4° dev. drilling in shale. 5/17/63 T.D. 670'. Drilling in sand 5/18/63 T.D. 810'. Drilling in Chinle formation. 5/19/63 T.D. 860'. Dev. 1 1/2° 5/20/63 T.D. 925'. 1 1/2° @ 920'. 5/21/63 T.D. 965'. 2° @ 962'. 5/22/63 T.D. 1000'. 1 1/4° 5/23/63 1040'. 1 1/4° dev. 5/24/63 T.D. 1080'. 5/25/63 T.D. 1120'. 2° @ 1117'. Cut off 920' of line @ 1120'. 5/26/63 T.D. 1170'. 2 1/4° @ 1165'. 5/27/63 T.D. 1205'. 5/28/63 T.D. T.D. 1240'. 5/29/63 T.D. 1280'. 5/30/63 T.D. 1300'. Dev. 2 1/4° @ 1290'. 5/31/63 T.D. 1350'. 1 1/2° dev.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

June 20, 1963

Promontory Oil Company
149 East 9th South
Salt Lake City, Utah

Attention: W. W. Butler, Engineer

Re: Well No. Promontory-Federal Bowknot #1
Sec. 29, T. 25 S, R. 18 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of April and May, 1963, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Encl. (Forms)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

June, 1963

Agent's address Box 2328, Company Promontory Oil Company

Casper, Wyoming Signed W. W. Butler

Phone 234-6926 Agent's title Engineer

State Lease No. _____ Federal Lease No. U-01598 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 29: NW/4SW/4	25 S	18 E	1					<p><i>Promontory Federal-Block</i></p> <p>6/1 /63 T. D. 1385'. 1 3/4° dev.</p> <p>6/2 /63 T. D. 1407'. Top of Cutler frm. 1394'. Bailing 1 bbl water/hr.</p> <p>6/ 3/63 T. D. 1420'. 1 1/4° @1418'</p> <p>6/ 4/63 T. D. 1460'. 2° @1455. 1445' top of White Rim Sand. 150' water in hole.</p> <p>6/ 5/63 T. D. 1515'. 200' water in hole. Slight trace sulphur.</p> <p>6/ 6/63 1555'. 2 1/2° @1550'.</p> <p>6/ 7/63 1595'. 1 1/2° @1585'.</p> <p>6/ 8/63 1620'. 2° @1617. Broke a bit.</p> <p>6/ 9/63 1655'. 1° @1650'.</p> <p>6/10/63 1680'. 700' water</p> <p>6/11/63 1700'. 1 3/4° @1695'. Sand has hardened.</p> <p>6/12/63 1720'. Bottom of White Rim Sand 1717'. Water level @890'. Will set 10 3/4" casing @ approx. 1750'.</p> <p>6/13/63 1745'. 1° @1743'.</p> <p>6/14/63 1775'. Drilling better.</p> <p>6/15/63 1795'. 1 1/2° @1790'.</p> <p>6/16/63 1815'. 1 3/4° @1810'.</p> <p>6/17/63 1845'. Will run 10 3/4" casing.</p> <p>6/18/63 1860'. Running 10 3/4" casing to shut off White Rim Sand water flow. With 1650' of casing in hole (approx. 210' off bottom) the brake on the drilling rig slipped & allowed the elevators to strike the casing spider. The collar on the top joint of casing sheared off & the 1650' of casing dropped to bottom. Will pull & inspect casing.</p> <p>6/19/63 1860'. Pulled 27 joints (858') The casing was broken between the 27th & 28th joints. 27 joints pulled was in good condition. 25 remaining joints 778' in the hole. Tripping in to attempt to recover remainder of casing.</p> <p>6/20/63 1860'. All casing out of hole. Will go back & drill 2 or 3 ft. & will be ready to run 10 3/4". 5 joints of 10 3/4" casing damaged & will be replaced.</p> <p>6/24/63 1860' & waiting on casing.</p> <p>6/25/63 1860' & waiting on casing.</p> <p>6/26/63 1860' & waiting on casing.</p> <p>6/27/63 1860' & waiting on casing.</p> <p>6/28/63 Will suspend operation with cable tools & will move in rotary rig to continue drilling.</p>

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

July, 19 63

Agent's address Box 2328 Company Promontory Oil Company

Casper, Wyoming Signed W. W. Butler

Phone 234-6926 Agent's title Engineer

State Lease No. Federal Lease No. U-01598 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 29: NW/4SW/4	25 S	18 E	1					7/1/63 to 7/31/63 Cable tool drilling suspended. Waiting on rotary tools.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

August 6, 1963

Promontory Oil Company
149 East 9th South
Salt Lake City, Utah

Attention: W. W. Butler, Engineer

Re: Well No. Promontory-Federal Bowknot #1
Sec. 29, T. 25 S, R. 18 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of June, 1963, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:kgw

Encl. (Forms)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Grand..... Field or LeaseWildcat.....

The following is a correct report of operations and production (including drilling and producing wells) for
.....August....., 1963....

Agent's addressBox 2328..... CompanyPromontory Oil Company.....

.....Casper, Wyoming..... SignedW. W. Butler.....

Phone234-6926..... Agent's titleEngineer.....

State Lease No. Federal Lease No. U-01598..... Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 29: NW / 4SW / 4	25 S	18 E	1					8/1/63 to 8/31/63 Cable tool drilling suspended. Waiting on rotary tools.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

October 2, 1963

Promontory Oil Company
149 East 9th South
Salt Lake City, Utah

Attention: W. W. Butler, Engineer

Re: Well No. Promontory-Federal Bowknot #1
Sec. 29, T. 25 S, R. 18 E.
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of August, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:apl

Enclosures: (Forms)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for
October, 19 63

Agent's address Box 2328 Company Promontory Oil Company

Casper, Wyoming Signed W. W. Butler

Phone 234-6926 Agent's title Engineer

State Lease No. _____ Federal Lease No. U-01598 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
Sec. 29: NW/4SW/4	25 S	18 E	1					10/1/63 to 10/31/63 Cable tool drilling suspended. Waiting on rotary tools.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

November 15, 1963

Promontory Oil Company
Box 2328
Casper, Wyoming

Attention: W. W. Butler, Engineer

Re: Well No. Promontory-Fed. Bowknot #1
Sec. 29, T. 25 S, R. 18 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of September and October, 1963 for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports, on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure - Forms

January 2, 1964

Promontory Oil Company
Box 2328
Casper, Wyoming

Re: Well No. Promontory Federal Bowknot #1
Sec. 29, T. 25 S., R. 18 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of November, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on Company Forms containing substantially the same information.

We are enclosing Form OGCC1b for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure - Forms

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-01598
2. NAME OF OPERATOR Promontory OilCom pany		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 2328 - Casper, Wyo.		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 29: NW-1/4 SW-1/4 Township 25 South, Ran ge 18 East		8. FARM OR LEASE NAME U-01598
14. PERMIT NO.		9. WELL NO. # 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5232 Grd.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29-T-25 S., R-18 E.
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/1/63 to 11/31/63 -C cable tool drilling suspended. Waiting on rotary tools

18. I hereby certify that the foregoing is true and correct

SIGNED

W. W. Butler

TITLE

Engineer

DATE

1/9/64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____

Lease No. _____

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____		SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 20, 1964
Well No. 1 is located 1980 ft. from $\begin{matrix} N \\ S \end{matrix}$ line and 660 ft. from $\begin{matrix} E \\ W \end{matrix}$ line of sec. 29
NWSW Sec. 29 T 25S R 18E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5332 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Will move in small rig in order to run cement in boiler and set 30 sack cement plug at 1420' to 1742' opposite water sand 1445' to 1717'. Fill with mud to 180' set 20 sack cement plug weld 4" diam marker to 13 3/8" cap and screw to top of surface pipe. Marker will be 4" above ground level and have following information at top: Promontory-Federal Bowknot 1 1- SW/4 29-25S 18 E. Lease No. 01598.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Promontory Oil Company
Address 149 East 9th South
Salt Lake City,
Utah
By *Alan L. Jacobs*
Title Secretary

*File in
Will file
Bowknot Bend #1*

CERTIFICATE

I, Cleon B. Feight, Director of the Utah Oil & Gas Commission, certify that:

1. I am the person designated by law to have legal custody of the official public records required by law to be filed with and maintained by the Utah Oil & Gas Commission,
2. I have caused to be prepared the attached certified photographic copies consisting of _____ pages which I certify are a full, true, and correct copy of the original documents pertaining to the Bowknot Bend No. 1 well, drilled in 1963 by Promontory Oil Company and others in the center of the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of unsurveyed Section 29, Township 25 South, Range 18 East, Grand County, Utah.
3. This certificate and the attached certified copies were prepared for presentation at the trial of James W. Maness vs. Bowknot Bend Drilling Venture, et al., Civil No. 2350, pursuant to Rule 44 of the Utah Rules of Civil Procedure.

Dated this 14th day of September, 1964.

Cleon B. Feight
Cleon B. Feight, Director
Utah Oil & Gas Commission

STATE OF UTAH)
 : ss.
COUNTY OF SALT LAKE)

Cleon B. Feight appeared before me and declared under oath that he is the duly appointed Director of the Utah Oil & Gas Commission, that he executed the foregoing certificate, and that the statements made therein are true and correct.

Notary Public
Residing at Salt Lake City, Utah

My Commission Expires:

October 22, 1964

Promontory Oil Company
444 South State Street
Salt Lake City, Utah

Re: Well No. Promontory-Ped. Bowinot #1
Sec. 29, T. 25 S., R. 18 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations,

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:ns

Enclosure - Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: PROMONTORY -FEDERAL BOWKNOT #1

Operator PROMONTORY OIL COMPANY Address 444 South State Phone 363-4413

Contractor James Mannes Address Farmington, ^{New Mexico} Phone

Location: 1/4 1/4 Sec. T. 29 ^N R. 18 ^E Grand County, Utah.
S W

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	1445	1717	1000	Fresh ✓
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

White Rim Sand 1445' ✓

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U01598	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PROMONTORY OIL COMPANM				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 444 South State, Suite 104, Salt Lake City, Utah				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' F S E & 660' F W L. Sec. 29 T 25S R 18E SLM At top prod. interval reported below At total depth				9. WELL NO. Promontory-Federal Bowknot #1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 4-29-63				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29T. 25S R18E	
16. DATE T.D. REACHED 6-17-63				12. COUNTY OR PARISH Grand	
17. DATE COMPL. (Ready to prod.) _____				13. STATE Utah	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* Gr 5330				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* _____	
				23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 13 3/8"	WEIGHT, LB./FT. 48#	DEPTH SET (MD) 160'	HOLE SIZE 15"	CEMENTING RECORD 100 sacks	AMOUNT PULLED None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) None			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			None		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or Shut-in) 3-16-64
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
				WATER—BBL.	
				GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
				OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John L. Jacobs

TITLE President

DATE January 7, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	38. GEOLOGIC MARKERS
					MEAS. DEPTH
					TOP
					TRUE VERT. DEPTH
Keyanta	surface	150'	sand		
Wingate	150'	150'	sand		
Chinle	450'	750'	shale		
Moenkopi	750'	1407'	shale		
Cutler	1407	1860	cutler		
water sand	1445	1717	white Rim sand		
			fresh water w/tr sulphur		

JAN 11 1965

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Bowknot #1

Operator Promontory Oil Company Address 444 South State Phone 363-4413

Contractor James Maness Address _____ Phone _____

Location 1/2 1/2 Sec. 29 T. 25 N R. 18 E Grand County, Utah.

Water Sands:

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head
1.	1445	1717	1200' head
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

	Keyanta surface	150' ss
	Wingate 150	450 ss
	Chinle 450	750 shale
	Moenkopi 750	1407 shale
	Cutler 1407	1860 shale
Remarks:	White Rim sand 1445	1717 fresh water

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U 01598	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PRONONTORY OIL COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 444 South State St., Salt Lake City, Utah				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' F S L & 660' F W L Sec. 29 T 25S. R 18E. At top prod. interval reported below SLM At total depth				9. WELL NO. Pro-federal 011	
14. PERMIT NO.				10. Booklet #1	
DATE ISSUED				11. SEC. Wildcat BLOCK AND SURVEY OR AREA Sec. 29 T 25S., R 18E.	
15. DATE SPUDDED		16. DATE T.D. REACHED		12. COUNTY OR PARISH Grand	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) Gr. 5330		13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 1860'		21. PLUG, BACK T.D., MD & TVD		19. ELEV. CASING HEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	160'	15"	100 sacks	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
None			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			None		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Ross Jacobs		TITLE Drilling Superintendent		DATE 1/22/1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations, on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

JAN 25 1965

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE STATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R
5. LEASE DESIGNATION AND SERIAL NO.
U 01598

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry hole	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PROMONTORY OIL COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 444 South State, Salt Lake City, Utah	9. WELL NO. Bowknot Bend #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' F S L & 660' F W L T 25S., R. 18 E. Section 29.	10. FIELD AND POOL, OR WILDCAT *** Wildcat
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5330
12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

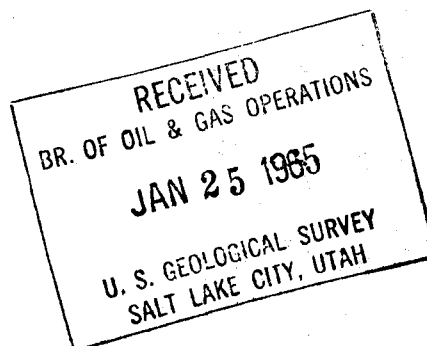
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to plug this well as follows:

First plug	15 sacks at 1743'
Second plug	35 sacks at 1443'
Third plug	25 sacks at surface.



18. I hereby certify that the foregoing is true and correct

SIGNED

Peter Jacobs

TITLE Drilling Superintendent

DATE 1/22/1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ORIGINAL FORWARDED TO CASOR
COPY RETAINED DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

01598

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ref 3

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bowknot Bend

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29: T25S. R18E

1.

OIL
WELL ☐

GAS
WELL ☐

OTHER

Dry hole

2. NAME OF OPERATOR

Promontory Oil Company

3. ADDRESS OF OPERATOR

444 South State St., Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' F S L & 660' F W L
Sec. 29: T 25S., R 18E., SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5330

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X P&A

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

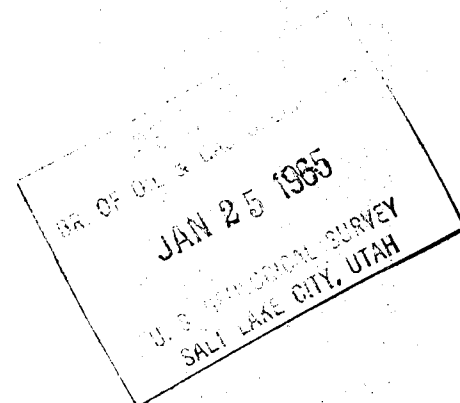
John W. Moore plugged this well as follows:

1st Plug 15 sacks at 1743

2nd " 35 " " 1443

3rd " 25 " " at the surface.

PLUGS WITNESSED BY HARVEY L. COONTS.



18. I hereby certify that the foregoing is true and correct

SIGNED

James Jacob

TITLE

Drilling Superintendent

DATE

1/22/1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

COPY RETAINED DISTRICT OFFICE